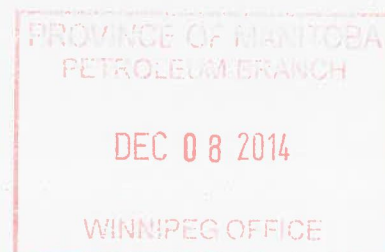




EOG Resources Canada Inc.
1300, 700 - 9th Avenue S.W.
Calgary, Alberta T2P 3V4
Phone (403) 297-9100 Fax (403) 297-9199
Fax (403) 297-9198 Accounting
Fax (403) 297-9246 Land
Fax (403) 297-9247 Exploration

November 27, 2014

Waskada Unit No. 16
Working Interest Owners
Royalty Interest Owners
(Addressee List Attached)



**RE: NOTICES OF ASSIGNMENTS OF UNIT INTEREST
WASKADA UNIT NO. 16 EFFECTIVE MAY 1, 1987
EOG RESOURCES CANADA INC. TO EOGR INVESTMENTS ULC AND
EOGR INVESTMENTS ULC TO TUNDRA OIL & GAS PARTNERSHIP
EOG FILE: UNT14.102**

Firstly, pursuant to an Agreement of Purchase and Sale dated November 4, 2014, EOG Resources Canada Inc. has transferred and conveyed its entire interest in the Waskada Unit No. 16 to EOGR Investments ULC effective 07:59 AM on October 1, 2014.

Secondly, pursuant to an Agreement of Purchase and Sale dated November 7, 2014, EOGR Investments ULC has transferred and conveyed its entire interest in the Waskada Unit No. 16 to Tundra Oil & Gas Partnership effective 08:00 AM on October 1, 2014.

Enclosed please find the following:

1. Assignments of Unit Interest to evidence the transactions
2. Execution pages to the Unit Agreement and the Unit Operating Agreement
3. Exhibit A (Pgs 1-3, Rev 16; Pg 4, Rev 23; Pg 5, Rev 25) and Exhibit D Revision No. 18 effective October 1, 2014
4. Exhibit A (Pgs 1-3, Rev 17; Pg 4, Rev 24; Pg 5, Rev 26) and Exhibit D Revision No. 19 effective October 1, 2014

A mail ballot related to Operatorship of the agreements is being forwarded under a separate covering letter.

If you have any questions, please contact the undersigned at 403-297-9250.

Yours truly,

EOG RESOURCES CANADA an Alberta general
partnership represented by its managing partner
EOG RESOURCES CANADA INC.

Terri Currie, P. Eng.
Joint Venture Engineer

/lg

Enclosure

cc: EOGR Investments ULC
Tundra Oil & Gas Partnership

EXHIBIT "D"

**ATTACHED TO AND MADE PART OF
"UNIT OPERATING AGREEMENT
WASKADA UNIT NO. 16"**

PARTICIPATIONS OF WORKING INTEREST OWNERS

<u>Owner</u>	<u>Unit Participation (%)</u>
Adanac Oil & Gas Limited	3.718
EOGR Investments ULC	90.302
Red Beds Resources Limited	5.554
Crescent Point Resources Partnership	0.426
	<hr/>
	100.000

Revision #18
Effective October 1, 2014
EOG Resources Canada Inc. assigned to EOGR Investments ULC

EXHIBIT "A"

ATTACHED TO AND FORMING PART OF AN AGREEMENT ENTITLED "UNIT AGREEMENT - WASKADA UNIT NO. 16"

TRACTS AND TRACT PARTICIPATION

<u>Tract Number</u>	<u>Land Description</u>	<u>WORKING INTERESTS</u>		<u>ROYALTY INTERESTS</u>		
		<u>Working Interest Owner</u>	<u>Share of Working Interest [%]</u>	<u>Royalty Interest Owner</u>	<u>Share of Royalty Interest [%]</u>	<u>Tract Participation Factor</u>
1	3-4-2-25 WPM	EOGR	(1)(2) 100.000	Crown	100.000	0.01903
2	4-4-2-25 WPM	EOGR	(1)(2) 100.000	Crown	100.000	0.03351
3	5-4-2-25 WPM	EOGR	(1)(2) 100.000	Crown	100.000	0.05135
4	6-4-2-25 WPM	EOGR	(1)(2) 100.000	Crown	100.000	0.03320
5	11-4-2-25 WPM	EOGR	(1)(2) 100.000	Crown	100.000	0.02379
6	12-4-2-25 WPM	EOGR	(1)(2) 100.000	Crown	100.000	0.02786
7	9-5-2-25 WPM	EOGR	(3)(4)(5)(6) 12.500 25.000	Patlet	100.000	0.04892
		Adanac Red Beds				
8	10-5-2-25 WPM	EOGR		Patlet	100.000	0.01255
		Adanac Red Beds	(3)(4)(5)(6) 12.500 25.000			
9	15-5-2-25 WPM	EOGR	Page 1 of 5			
		Adanac Red Beds	(3)(4)(5)(6) 12.500 25.000	Patlet	100.000	0.01260

Revision #16: Effective October 1, 2014
EOG Resources Canada Inc. assigned to EOGR Investments ULC

10	16-5-2-25 WPM	EOGR Adanac Red Beds	(3)(4)(5)(6)	62.500 12.500 25.000	Patlet	100.000	0.02028
11	13-4-2-25 WPM	EOGR	(1)(2)	100.000	Crown	100.000	0.03958
12	14-4-2-25 WPM	EOGR	(1)(2)	100.000	Crown	100.000	0.02911
13	15-4-2-25 WPM	EOGR	(1)(2)	100.000	Crown	100.000	0.02610
14	2-9-2-25 WPM	EOGR	(7)(8)	100.000	Tempella	100.000	0.03397
15	4-9-2-25 WPM	EOGR Adanac Red Beds	(3)(4)(5)(6)	62.500 12.500 25.000	Patlet	100.000	0.03107
16	9-4-2-25 WPM	EOGR	(1)(2)	100.000	Crown	100.000	0.02040
17	10-4-2-25 WPM	EOGR	(1)(2)	100.000	Crown	100.000	0.03349
18	16-4-2-25 WPM	EOGR	(1)(2)	100.000	Crown	100.000	0.02951
19	4-10-2-25 WPM	EOGR Adanc	(7)(10)	93.750 6.250	Crown	100.000	0.01452
20	1-9-2-25 WPM	EOGR	(7)(8)	100.000	Tempella	100.000	0.02659
21	3-9-2-25 WPM	EOGR Adanac Red Beds	(3)(4)(5)(6)	62.500 12.500 25.000	Patlet	100.000	0.04839
22	5-9-2-25 WPM	EOGR Adanac Red Beds	(3)(4)(5)(6)	62.500 12.500 25.000	Patlet	100.000	0.02167
23	6-9-2-25 WPM	EOGR Adanac Red Beds	(3)(4)(5)(6)	62.500 12.500 25.000	Patlet	100.000	0.02668

24	7-9-2-25 WPM	EOGR	(7)(8) 100.000	Tempella	100.000	0.04670
25	8-9-2-25 WPM	EOGR	(7)(8) 100.000	Tempella	100.000	0.02758
26	5-10-2-25 WPM	EOGR Adanac	93.750 (7)(10) 6.250	Crown	100.000	0.02541
27	12-10-2-25 WPM	EOGR Adanac	93.750 (7)(10) 6.250	Crown	100.000	0.04753
28	9-9-2-25 WPM	EOGR	(7)(8) 100.000	Tempella	100.000	0.05808
29	10-9-2-25 WPM	EOGR	(7)(8) 100.000	Tempella	100.000	0.01230
30	15-9-2-25 WPM	EOGR	(7)(8) 100.000	Tempella	100.000	0.02303
31	16-9-2-25 WPM	EOGR	(7)(8) 100.000	Tempella	100.000	0.03212
32	13-10-2-25 WPM	EOGR Adanac	93.750 (7)(10) 6.250	Crown	100.000	0.04606
33	14-10-2-25 WPM	EOGR Crescent Adanac	68.750 25.000 (9)(10) 6.250	Crown	100.000	<u>0.01702</u>
						1.00000

Revision #16: Effective October 1, 2014
EOG Resources Canada Inc. assigned to EOG Investments ULC

**ATTACHED TO AND FORMING PART OF EXHIBIT "A" OF THE
"UNIT AGREEMENT - WASKADA UNIT NO. 16"**

NOTES:

- (1) TRACTS 1, 2, 3, 4, 5, 6, 11, 12, 13, 16, 17 and 18 are subject to a non-convertible gross overriding royalty of 10% calculated on 37.5% of production payable to Lintus by EOGR.
- (2) TRACTS 1, 2, 3, 4, 5, 6, 11, 12, 13, 16, 17 and 18 are subject to a non-convertible sliding scale gross overriding royalty of 1/150th (5% min - 10% max) on oil, calculated on 25% of production payable to CNRL by EOGR.
- (3) TRACTS 7, 8, 9, 10, 15, 21, 22 and 23 are subject to a non-convertible gross overriding royalty of 10% calculated on 20% of production payable to Lintus by EOGR.
- (4) TRACTS 7, 8, 9, 10, 15, 21, 22 and 23 are subject to an non-convertible gross overriding royalty of 1/150th (4% to 8%) on oil, calculated on 25% of production payable to CNRL by Adanac, EOGR and Red Beds.
- (5) TRACTS 7, 8, 9, 10, 15, 21, 22 and 23 are subject to a non-convertible sliding scale gross overriding royalty of 1/150th (min 4% - 8% max) on oil, calculated on 25% of production payable to Red Beds by Adanac, EOGR and Red Beds.
- (6) TRACTS 7, 8, 9, 10, 15, 21, 22 and 23 are subject to a non-convertible gross overriding royalty of 1% calculated on 100% of production payable to Grt Northern by Adanac, EOGR and Red Beds.
- (7) TRACTS 14, 19, 20, 24, 25, 26, 27, 28, 29, 30, 31 and 32 are subject to a non-convertible gross overriding royalty of 10% calculated on 50% of production payable to Crescent by EOGR.
- (8) TRACTS 14, 20, 24, 25, 28, 29, 30 and 31 are subject to a non-convertible gross overriding royalty of 1% calculated on 50% of production payable to Passant by EOGR.
- (9) TRACT 33 - Crescent elected to convert its GORR to a 25% working interest.
- (10) TRACTS 19, 26, 27, 32 and 33 are subject to a non-convertible sliding scale gross overriding royalty of 1/150th (4% to 8%) on oil, calculated on 18.75% of production payable to CNRL (50%) and Red Beds (50%) by EOGR.

EXHIBIT "D"

**ATTACHED TO AND MADE PART OF
"UNIT OPERATING AGREEMENT
WASKADA UNIT NO. 16"**

PARTICIPATIONS OF WORKING INTEREST OWNERS

<u>Owner</u>	<u>Unit Participation (%)</u>
Adanac Oil & Gas Limited	3.718
Tundra Oil & Gas Partnership	90.302
Red Beds Resources Limited	5.554
Crescent Point Resources Partnership	0.426
	<hr/>
	100.000

Revision #19
Effective October 1, 2014
EOGR Investments ULC assigned to Tundra Oil & Gas Partnership

EXHIBIT "A"

**ATTACHED TO AND FORMING PART OF AN AGREEMENT ENTITLED
"UNIT AGREEMENT - WASKADA UNIT NO. 16"**

TRACTS AND TRACT PARTICIPATION

<u>Tract Number</u>	<u>Land Description</u>	<u>WORKING INTERESTS</u>		<u>ROYALTY INTERESTS</u>		
		<u>Working Interest Owner</u>	<u>Share of Working Interest [%]</u>	<u>Royalty Interest Owner</u>	<u>Share of Royalty Interest [%]</u>	<u>Tract Participation Factor</u>
1	3-4-2-25 WPM	TUNDRA	(1)(2) 100.000	Crown	100.000	0.01903
2	4-4-2-25 WPM	TUNDRA	(1)(2) 100.000	Crown	100.000	0.03351
3	5-4-2-25 WPM	TUNDRA	(1)(2) 100.000	Crown	100.000	0.05135
4	6-4-2-25 WPM	TUNDRA	(1)(2) 100.000	Crown	100.000	0.03320
5	11-4-2-25 WPM	TUNDRA	(1)(2) 100.000	Crown	100.000	0.02379
6	12-4-2-25 WPM	TUNDRA	(1)(2) 100.000	Crown	100.000	0.02786
7	9-5-2-25 WPM	TUNDRA Adanac Red Beds	62.500 (3)(4)(5)(6) 12.500 25.000	Patlet	100.000	0.04892
8	10-5-2-25 WPM	TUNDRA Adanac Red Beds	62.500 (3)(4)(5)(6) 12.500 25.000	Patlet	100.000	0.01255
9	15-5-2-25 WPM	TUNDRA Adanac Red Beds	62.500 (3)(4)(5)(6) 12.500 25.000	Patlet	100.000	0.01260

Page 1 of 5

Revision #17: Effective October 1, 2014
EOGR Investments ULC assigned to Tundra Oil & Gas Partnership

10	16-5-2-25 WPM	TUNDRA Adanac Red Beds	(3)(4)(5)(6)	62.500 12.500 25.000	Patlet	100.000	0.02028
11	13-4-2-25 WPM	TUNDRA	(1)(2)	100.000	Crown	100.000	0.03958
12	14-4-2-25 WPM	TUNDRA	(1)(2)	100.000	Crown	100.000	0.02911
13	15-4-2-25 WPM	TUNDRA	(1)(2)	100.000	Crown	100.000	0.02610
14	2-9-2-25 WPM	TUNDRA	(7)(8)	100.000	Tempella	100.000	0.03397
15	4-9-2-25 WPM	TUNDRA Adanac Red Beds	(3)(4)(5)(6)	62.500 12.500 25.000	Patlet	100.000	0.03107
16	9-4-2-25 WPM	TUNDRA	(1)(2)	100.000	Crown	100.000	0.02040
17	10-4-2-25 WPM	TUNDRA	(1)(2)	100.000	Crown	100.000	0.03349
18	16-4-2-25 WPM	TUNDRA	(1)(2)	100.000	Crown	100.000	0.02951
19	4-10-2-25 WPM	TUNDRA Adanac	(7)(10)	93.750 6.250	Crown	100.000	0.01452
20	1-9-2-25 WPM	TUNDRA	(7)(8)	100.000	Tempella	100.000	0.02659
21	3-9-2-25 WPM	TUNDRA Adanac Red Beds	(3)(4)(5)(6)	62.500 12.500 25.000	Patlet	100.000	0.04839
22	5-9-2-25 WPM	TUNDRA Adanac Red Beds	(3)(4)(5)(6)	62.500 12.500 25.000	Patlet	100.000	0.02167
23	6-9-2-25 WPM	TUNDRA Adanac Red Beds	(3)(4)(5)(6)	62.500 12.500 25.000	Patlet	100.000	0.02668

Revision #17: Effective October 1, 2014
EOGR Investments ULC assigned to Tundra Oil & Gas Partnership

24	7-9-2-25 WPM	TUNDRA	(7)(8) 100.000	Tempella	100.000	0.04670
25	8-9-2-25 WPM	TUNDRA	(7)(8) 100.000	Tempella	100.000	0.02758
26	5-10-2-25 WPM	TUNDRA Adanac	93.750 (7)(10) 6.250	Crown	100.000	0.02541
27	12-10-2-25 WPM	TUNDRA Adanac	93.750 (7)(10) 6.250	Crown	100.000	0.04753
28	9-9-2-25 WPM	TUNDRA	(7)(8) 100.000	Tempella	100.000	0.05808
29	10-9-2-25 WPM	TUNDRA	(7)(8) 100.000	Tempella	100.000	0.01230
30	15-9-2-25 WPM	TUNDRA	(7)(8) 100.000	Tempella	100.000	0.02303
31	16-9-2-25 WPM	TUNDRA	(7)(8) 100.000	Tempella	100.000	0.03212
32	13-10-2-25 WPM	TUNDRA Adanac	93.750 (7)(10) 6.250	Crown	100.000	0.04606
33	14-10-2-25 WPM	TUNDRA Crescent Adanac	68.750 25.000 (9)(10) 6.250	Crown	100.000	<u>0.01702</u>
						1.00000

Revision #17: Effective October 1, 2014
EOGR Investments ULC assigned to Tundra Oil & Gas Partnership

**ATTACHED TO AND FORMING PART OF EXHIBIT "A" OF THE
"UNIT AGREEMENT - WASKADA UNIT NO. 16"**

NOTES:

- (1) TRACTS 1, 2, 3, 4, 5, 6, 11, 12, 13, 16, 17 and 18 are subject to a non-convertible gross overriding royalty of 10% calculated on 37.5% of production payable to Lintus by TUNDRA.
- (2) TRACTS 1, 2, 3, 4, 5, 6, 11, 12, 13, 16, 17 and 18 are subject to a non-convertible sliding scale gross overriding royalty of 1/150th (5% min - 10% max) on oil, calculated on 25% of production payable to CNRL by TUNDRA.
- (3) TRACTS 7, 8, 9, 10, 15, 21, 22 and 23 are subject to a non-convertible gross overriding royalty of 10% calculated on 20% of production payable to Lintus by TUNDRA.
- (4) TRACTS 7, 8, 9, 10, 15, 21, 22 and 23 are subject to an non-convertible gross overriding royalty of 1/150th (4% to 8%) on oil, calculated on 25% of production payable to CNRL by Adanac, TUNDRA and Red Beds.
- (5) TRACTS 7, 8, 9, 10, 15, 21, 22 and 23 are subject to a non-convertible sliding scale gross overriding royalty of 1/150th (min 4% - 8% max) on oil, calculated on 25% of production payable to Red Beds by Adanac, TUNDRA and Red Beds.
- (6) TRACTS 7, 8, 9, 10, 15, 21, 22 and 23 are subject to a non-convertible gross overriding royalty of 1% calculated on 100% of production payable to Grt Northern by Adanac, TUNDRA and Red Beds.
- (7) TRACTS 14, 19, 20, 24, 25, 26, 27, 28, 29, 30, 31 and 32 are subject to a non-convertible gross overriding royalty of 10% calculated on 50% of production payable to Crescent by TUNDRA.
- (8) TRACTS 14, 20, 24, 25, 28, 29, 30 and 31 are subject to a non-convertible gross overriding royalty of 1% calculated on 50% of production payable to Passant by TUNDRA.
- (9) TRACT 33 - Crescent elected to convert its GORR to a 25% working interest.
- (10) TRACTS 19, 26, 27, 32 and 33 are subject to a non-convertible sliding scale gross overriding royalty of 1/150th (4% to 8%) on oil, calculated on 18.75% of production payable to CNRL (50%) and Red Beds (50%) by TUNDRA.

Revision #24: Effective October 1, 2014
EOGR Investments ULC assigned to Tundra Oil & Gas Partnership



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Fax (403) 297-9247 Exploration



April 14, 2014

**WORKING INTEREST OWNERS
ROYALTY INTEREST OWNERS
WASKADA UNIT NO. 16
(Addressee List Attached)**

**Re: Waskada Unit 16
Unit Agreement
Exhibit "A", Page 4 (Notes) - Revision No. 22
Exhibit "A", Page 5 (Abbreviations) - Revision No. 24**

EOG Resources Canada, as Operator of Waskada Unit No. 16, hereby forwards for your records the above referenced revisions to Pages 4 & 5 of Exhibit A to the Waskada Unit No. 16 Unit Agreement.

This revision reflects the assignment of royalty interest from Devon NEC Corporation to Canadian Natural Resources Limited.

Also enclosed for your records are copies of the assignment documentation and the counterpart execution page.

Should you have any questions or concerns regarding this matter, please contact Terri Currie at 403-297-9250.

Yours truly,

EOG RESOURCES CANADA an Alberta general
Partnership represented by its managing partner
EOG RESOURCES CANADA INC.

A handwritten signature in blue ink that reads "Linda M. Goroniuk".

Linda M. Goroniuk
Administrative Assistant
Joint Venture Engineering

/lg
Enclosure

cc: UNT14.102

**ATTACHED TO AND FORMING PART OF EXHIBIT "A" OF THE
"UNIT AGREEMENT - WASKADA UNIT NO. 16"**

NOTES:

- (1) TRACTS 1, 2, 3, 4, 5, 6, 11, 12, 13, 16, 17 and 18 are subject to a non-convertible gross overriding royalty of 10% calculated on 37.5% of production payable to Lintus by EOG.
- (2) TRACTS 1, 2, 3, 4, 5, 6, 11, 12, 13, 16, 17 and 18 are subject to a non-convertible sliding scale gross overriding royalty of 1/150th (5% min - 10% max) on oil, calculated on 25% of production payable to CNRL by EOG.
- (3) TRACTS 7, 8, 9, 10, 15, 21, 22 and 23 are subject to a non-convertible gross overriding royalty of 10% calculated on 20% of production payable to Lintus by EOG.
- (4) TRACTS 7, 8, 9, 10, 15, 21, 22 and 23 are subject to an non-convertible gross overriding royalty of 1/150th (4% to 8%) on oil, calculated on 25% of production payable to CNRL by Adanac, EOG and Red Beds.
- (5) TRACTS 7, 8, 9, 10, 15, 21, 22 and 23 are subject to a non-convertible sliding scale gross overriding royalty of 1/150th (min 4% - 8% max) on oil, calculated on 25% of production payable to Red Beds by Adanac, EOG and Red Beds.
- (6) TRACTS 7, 8, 9, 10, 15, 21, 22 and 23 are subject to a non-convertible gross overriding royalty of 1% calculated on 100% of production payable to Grt Northern by Adanac, EOG and Red Beds.
- (7) TRACTS 14, 19, 20, 24, 25, 26, 27, 28, 29, 30, 31 and 32 are subject to a non-convertible gross overriding royalty of 10% calculated on 50% of production payable to Crescent by EOG.
- (8) TRACTS 14, 20, 24, 25, 28, 29, 30 and 31 are subject to a non-convertible gross overriding royalty of 1% calculated on 50% of production payable to Passant by EOG.
- (9) TRACT 33 - Crescent elected to convert its GORR to a 25% working interest.
- (10) TRACTS 19, 26, 27, 32 and 33 are subject to a non-convertible sliding scale gross overriding royalty of 1/150th (4% to 8%) on oil, calculated on 18.75% of production payable to CNRL (50%) and Red Beds (50%) by EOG.

Revision #22: April 1, 2014

Devon NEC Corporation assigned its entire Royalty interest to Canadian Natural Resources Limited